

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2003

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,747	—	9,644	33	111	(s)	15,299	13	0
Natural Gas Liquids and LRGs	1,716	673	263	—	28	—	409	56	2,161
Pentanes Plus	276	—	46	—	5	—	188	3	126
Liquefied Petroleum Gases	1,441	673	217	—	23	—	221	53	2,035
Ethane/Ethylene	623	20	(s)	—	-15	—	0	0	659
Propane/Propylene	505	567	158	—	28	—	0	35	1,167
Normal Butane/Butylene	129	97	45	—	8	—	103	18	143
Isobutane/Isobutylene	184	-12	14	—	3	—	117	0	66
Other Liquids	111	—	774	—	51	—	788	54	-9
Other Hydrocarbons/Oxygenates	388	—	45	—	-1	—	409	26	0
Unfinished Oils	—	—	360	—	22	—	351	0	-12
Motor Gasoline Blend. Comp.	-277	—	368	—	31	—	32	28	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-4	0	4
Finished Petroleum Products	311	16,772	1,596	—	-51	—	—	897	17,833
Finished Motor Gasoline	311	8,164	524	—	-53	—	—	121	8,931
Reformulated	—	2,708	248	—	-48	—	—	2	3,002
Oxygenated	339	697	0	—	-1	—	—	(s)	1,037
Other	-28	4,759	276	—	-4	—	—	119	4,892
Finished Aviation Gasoline	—	16	1	—	-1	—	—	0	18
Jet Fuel	—	1,477	110	—	-5	—	—	27	1,565
Naphtha-Type	—	-1	0	—	(s)	—	—	6	-7
Kerosene-Type	—	1,478	110	—	-5	—	—	21	1,572
Kerosene	—	54	7	—	4	—	—	8	49
Distillate Fuel Oil	—	3,701	338	—	8	—	—	106	3,925
0.05 percent sulfur and under	—	2,721	135	—	-7	—	—	50	2,813
Greater than 0.05 percent sulfur ...	—	981	203	—	15	—	—	57	1,112
Residual Fuel Oil	—	660	325	—	16	—	—	201	768
Naphtha For Petro. Feed. Use	—	227	92	—	-2	—	—	0	321
Other Oils For Petro. Feed. Use	—	176	147	—	(s)	—	—	0	323
Special Naphthas	—	52	13	—	(s)	—	—	22	43
Lubricants	—	166	4	—	-7	—	—	35	142
Waxes	—	16	3	—	-1	—	—	4	15
Petroleum Coke	—	792	22	—	2	—	—	363	449
Asphalt and Road Oil	—	505	11	—	-15	—	—	10	521
Still Gas	—	700	0	—	0	—	—	0	700
Miscellaneous Products	—	64	(s)	—	1	—	—	(s)	63
Total	7,885	17,445	12,277	33	139	(s)	16,496	1,020	19,985

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."